

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2023**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,194</b>	<b>201</b>	--	--	<b>1,300</b>	<b>1,191</b>	<b>394</b>	<b>-118</b>	<b>8,513</b>	<b>3,885</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,807</b>	<b>-121</b>	<b>-1</b>	<b>440</b>	<b>0</b>	<b>930</b>	--	<b>88</b>	<b>399</b>	<b>2,072</b>	<b>2,498</b>
Natural Gas Liquids	3,807	-121	-1	247	0	914	--	89	399	2,072	2,288
Ethane	1,702	--	--	5	--	553	--	-14	--	348	1,926
Propane	1,128	--	--	155	--	307	--	40	--	1,344	207
Normal Butane	277	--	--	93	0	140	--	55	110	372	-27
Isobutane	313	--	--	-5	--	29	--	8	142	4	182
Natural Gasoline	387	-121	-1	--	--	-115	--	0	147	4	0
Refinery Olefins	--	--	--	192	--	16	--	-1	--	--	209
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	197	--	16	--	-1	--	--	213
Normal Butylene	--	--	--	-4	--	--	--	0	--	--	-4
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	<b>--</b>	<b>-81</b>	<b>145</b>	<b>--</b>	<b>497</b>	<b>-1,945</b>	<b>60</b>	<b>13</b>	<b>-1,759</b>	<b>320</b>	<b>103</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	145	--	8	165	121	-2	280	58	103
Hydrogen	--	--	--	--	--	--	121	--	121	--	0
Biofuels (including Fuel Ethanol)	--	--	145	--	8	165	0	-2	159	58	103
Fuel Ethanol	--	--	23	--	--	177	0	-3	149	52	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	122	--	8	-11	--	0	10	6	103
Other Hydrocarbons	--	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	-81	--	--	442	20	--	-5	181	205	0
Motor Gasoline Blend Comp. (MGBC)	--	--	--	--	47	-2,130	-61	20	-2,221	56	0
Reformulated	--	--	--	--	2	-374	150	15	-239	1	0
Conventional	--	--	--	--	45	-1,756	-211	5	-1,982	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>7,280</b>	<b>132</b>	<b>-1,503</b>	<b>62</b>	<b>32</b>	<b>--</b>	<b>2,525</b>	<b>3,415</b>
Finished Motor Gasoline	--	--	0	2,185	2	-84	62	0	--	752	1,413
Reformulated	--	--	--	467	--	--	-119	--	--	--	347
Conventional	--	--	0	1,719	2	-84	181	0	--	752	1,065
Finished Aviation Gasoline	--	--	--	7	--	-4	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	--	866	--	-531	--	23	--	138	175
Kerosene	--	--	--	6	--	-3	--	1	--	3	-1
Distillate Fuel Oil	--	--	0	2,822	5	-913	--	17	--	948	950
15 ppm sulfur and under	--	--	0	2,643	5	-900	--	15	--	811	922
Greater than 15 to 500 ppm sulfur	--	--	0	97	--	-3	--	1	--	89	5
Greater than 500 ppm sulfur	--	--	--	82	--	-10	--	2	--	48	23
Residual Fuel Oil	--	--	--	130	54	24	--	-1	--	108	101
Less than 0.31 percent sulfur	--	--	--	31	0	3	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	34	7	8	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	65	46	14	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	--	195	12	0	--	2	--	31	175
Naphtha for Petro. Feed. Use	--	--	--	111	8	0	--	0	--	--	119
Other Oils for Petro. Feed. Use	--	--	--	84	4	0	--	1	--	31	56
Special Naphthas	--	--	--	27	16	-1	--	0	--	--	42
Lubricants	--	--	--	118	34	-21	--	-7	--	87	51
Waxes	--	--	--	4	0	--	--	0	--	1	4
Petroleum Coke	--	--	--	453	10	30	--	2	--	443	49
Marketable	--	--	--	355	10	30	--	2	--	443	-49
Catalyst	--	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil	--	--	--	68	--	-1	--	-5	--	13	59
Still Gas	--	--	--	345	--	--	--	--	--	--	345
Miscellaneous Products	--	--	--	53	--	0	--	1	--	2	50
<b>Total</b>	<b>13,001</b>	<b>0</b>	<b>144</b>	<b>7,720</b>	<b>1,929</b>	<b>-1,327</b>	<b>515</b>	<b>14</b>	<b>7,152</b>	<b>8,802</b>	<b>6,015</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.